



PRESS RELEASE

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Patch International Inc. Successfully Completes Alberta Oil Sands Winter Programs

Patch International Inc. ("Patch" or the "Corporation") (OTCBB: PTCH, Frankfurt: PQGB) is pleased to announce that it has completed its winter drilling, coring and seismic programs and technical staff are fully engaged with the interpretation and integration of the related data. Furthermore, the Corporation also wishes to announce it has fulfilled its earning obligations and now has an 80% working interest in the Dover / Ells property, and 75% working interest in the Firebag property. Overall, the Corporation is very encouraged by the quantity and quality of bitumen intercepted by the core hole drilling program and has commenced planning a comprehensive 2007-2008 exploration program. In addition, the Corporation is preparing an application for a Steam Assisted Gravity Drainage ("SAGD") pilot, in order to bring the most prospective areas closer to commercialization. An independent engineering report update is currently in process and will be completed in the near future.

Despite the earlier than anticipated spring 'break-up', a total of 22 wells were drilled and 60 miles of seismic were acquired. The Corporation took advantage of the advanced planning and preparation to modify the drill order and locations based upon initial results. In so doing, the three primary objectives of the program were accomplished; 1) strengthen the data set in areas indicating thick, high quality oil sands with the greatest potential for early development; 2) evaluate potential on as many undrilled sections as possible; and 3) complete an exploration program to fulfill the earning terms to obtain a majority working interest in Dover / Ells and Firebag properties.

In order to define the resource encountered, the Corporation utilized two specialty high tech well logging tools. In addition to the basic log data suite, the company acquired dipmeter micro-resistivity imaging data, and a Dipole sonic log on almost every well. Collectively, this data allows management to distinguish the high energy channel/paleovalley deposits and for estimating the channel width and paleoflow direction. Although the processing, integration and interpretation of this technology is only in the preliminary stage, the results have aided the evaluation immensely. Other in situ oil sands operators and SAGD producers have documented the application and successes of this technology. This data is being modelled and integrated with the 2D seismic and will have a significant impact in the design of the 2007-2008 winter program.

Ft. McMurray Oil Sands Area

The Ft. McMurray Oil Sands Area oil sands leases consist of Dover/Ells (32 gross sections, 25.6 net sections) and Firebag (18 gross sections, 13.5 net sections). Dover / Ells include three separate parcels, referred to as Dover North (12 gross sections), Ells Central (15 gross sections) and Ells South (5 gross sections). Firebag comprises a single parcel.

Based on early drilling success, activity was concentrated at Dover North with the drilling of 15 new core holes resulting in a total number of 17 core holes on this parcel. Based on the results of this data combined with recent land sale activity and drilling activity on adjacent lands, management believes

early indications support the assertion that there is both adequate resource potential and a high probability for commercial development at Dover North.

Drilling at Ells Central consisted of 7 on this parcel. Based on the preliminary oil sands observed in these core holes, management believes there is additional delineation and development potential in the 2007-2008 drilling program. At Ells South, no activity was planned; however, geologic mapping from surrounding core holes plus data from the new program indicates similar oil sands potential as Ells central. The Ells South block is also closest to existing SAGD production.

Evaluation of the Firebag lease was limited due to a late start up. Although unprecedented sand accumulations were found, hydrocarbon migration, lateral and up dip seal, potential late Devonian salt removal and variable fresh formation water issues appear to cloud the bitumen potential. Patch will refocus its attention here once further progress at Dover / Ells is completed.

In addition to drilling activity, the Corporation acquired 60 miles of seismic covering Dover North and Ells Central. Interpretation and integration is required to define and supplement the delineation and development of the Ft. McMurray Oil Sands Area.

Muskwa Oil Sands Area

In townships 85/86 and ranges 24/25w4 the Corporation has 10 gross sections (7.5 net) of oil sands leases in the Muskwa area. This property has not yet been assessed. The bitumen viscosity here is lower and therefore 'conventional' production technology may be amenable. Operators to the south east have had success utilizing horizontal wells and polymer-water flooding to produce the bitumen. Five existing wells confirm the presence of bitumen saturated sand on the lease. Geoscience and reservoir engineering work will be conducted to assess the potential for development.

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